



**McCullough**  
 CALIPER LOG

PLANS NO. \_\_\_\_\_ COMPANY: TIDWATER CANADIAN OIL LIMITED  
 WELL: TIDWATER INSTOW W.S.W. 1-26-9-18  
 LSD 1 FIELD: INSTOW (BR)  
 SEC 26 PROVINCE: SASKATCHEWAN  
 TWP 9 LOCATION: \_\_\_\_\_ OTHER SERVICES: 72 F/1  
 RGE 18 W3

LOG: SEC 26 TWP 9 RGE 18 W3 ELEVATION: \_\_\_\_\_  
 PERMANENT DATUM: GROUND LEVEL ELEV. \_\_\_\_\_  
 LOG MEASURED FROM: X.B. 4 FT ABOVE PERMANENT DATUM  
 DRILLING MEASURED FROM: KELLY BUSHING

DATE: JUNE 6, 1963 TO JUNE 9, 1963  
 RUN NO. \_\_\_\_\_ LOG TYPE: CALIPER  
 DEPTH-DRILLER: 1822 TO 1822  
 DEPTH-LOGGER: 1822 TO 1822  
 BOTTOM LOGGED INTERVAL: 1822 TO 1822  
 TOP LOGGED INTERVAL: SURFACE TO 1400  
 TYPE FLUID IN HOLE: MUD  
 BALINITY PPM CL: \_\_\_\_\_  
 DENSITY LB/GAL: \_\_\_\_\_  
 LEVEL: FULL  
 MAX REC TEMP DEG F: \_\_\_\_\_  
 RECORDED BY: LARROUR  
 WITNESSED BY: H. TODD

RUN NO.	BORE HOLE RECORD	TO	FROM	RECORD
115	SURE	1823	10 3/4	24 7/8 SURF. 1450

ACQ 78942

LOG NO.	LOG TYPE	LOG DATE	LOG TIME	LOG TYPE	LOG DATE	LOG TIME

**Casing Report**

NAME OF WELL: INSTOW 1-26-9-18 W3 DATE: June 10, 1963

Make of Casing: HANSON A 3/8" x 3/8"  
 Size T. 40 5/8" Weight 35.6 x 23 lbs of Thread  
 Start at: 1300' to 1400' Casing 2055' Range 18 x 8 3/4"  
 Make and Type: 2055' Range 18 x 8 3/4"  
 of Casing Shoe: 2111' 1000' Welded and  
 Make and Type: \_\_\_\_\_  
 of Casing: \_\_\_\_\_  
 Connections: \_\_\_\_\_  
 Welding: Electric gas Acetylene \_\_\_\_\_  
 No. of Joints Welded: \_\_\_\_\_  
 Welding Co. T. S. STRAINSLIDE Operator: BOON  
 Screens: at 1822'

Observ: Two Kelly Binders in Top Casing Flange  
 Cement: Kelly Binding to Ground Level  
 Total Amount of Cement Used (Including Landing Joint) No. of Joints: 3 1822' SA  
 Deviate Top of Casing Landed Below Kelly Binding  
 Total Amount of Casing Lost at Hole: \_\_\_\_\_  
 Depth of Hole Below Kelly Binding: \_\_\_\_\_  
 Depth of Four Casing Below Kelly Binding: \_\_\_\_\_  
 Time Rigging up to Run Casing: 1 1/2 Hrs. Time Casing Started in Hole: 12:01 P.M.  
 Time Running Casing: 8 1/2 Hrs. Time Started Chauling: \_\_\_\_\_  
 Time Support Chauling: \_\_\_\_\_  
 Time Cement in Pipe: \_\_\_\_\_  
 Plug Material used: \_\_\_\_\_  
 Number of Sacks Cement Used: \_\_\_\_\_ Sacks: Four Cement 50' Hrs.  
 Method of Blasting: \_\_\_\_\_  
 Casing Landed in Cement: \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

Engineer/Inspector: A. McNeill

**Production Equipment Report**

Date: June 10, 1963  
 Well: INSTOW 1-26-9-18 W3 H.

Elevation: \_\_\_\_\_  
 Manufacturer: Hercules  
 Description: Series \_\_\_\_\_ Size: 8 5/8" x 2 1/2"  
 Description: Rate: 2700 GPM Motor  
 A. Pump: \_\_\_\_\_  
 Casing: \_\_\_\_\_  
 Total length of string: 1316.23  
 Dia. Depth or Flange to C.R.: 10.50  
 Tubing landed at: 1316.23  
 Depth or Flange: \_\_\_\_\_  
 Discharge check nipple or pump when before master valve that flange is drifting line  
 Note: All measurements on "inside up". In each case state the name of the well, the date, the well number, the name of the company, the name of the equipment.  
 Pump Serial No. \_\_\_\_\_  
 Description: \_\_\_\_\_  
 Sucker rods: \_\_\_\_\_  
 Pump rods: \_\_\_\_\_  
 Piston rod: \_\_\_\_\_  
 Total length: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Engineer: A. McNeill

**SRC Instow NW-01-26-09-18-W3 72 F/16**  
 Perforated casing: 401.12 - 554.94 m